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**Polokhivske Lithium Project**  
Malovyskivsky District, Kirovograd Region,  
Ukraine

**Pre-feasibility Study**  
Prepared for: UkrLithiumMining LLC

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